Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2019 (Thousand Barrels)

,	Cumply										
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	13,473			149,535	37,993	4,651	-1,004	204,551	2,104	o	10,651
Hydrocarbon Gas Liquids	115,306	-101	7,825	10,998	-18,163		178	8,247	40,376	67,064	9,215
Natural Gas Liquids	115,306	-101	5,252	9,304	-20,377		317	8,247	40,376	60,444	9,066
Ethane	46,497		_	-	_		-350		6,501	2,602	493
Propane	39,531		3,809	7,775	19,066		-530		24,489	46,222	5,457
Normal Butane	12,575		1,421	313	1,225		1,284	4,357	8,368	1,525	2,704
Isobutane	5,493	101	22	1,216	-1,203		-6	2,702	1 010	2,825	188
Natural Gasoline	11,210	-101 	2,573	1,694	-1,721		-81 -139	1,188	1,010	7,271 6,620	224 149
Ethylene			2,573	1,094	_		-139			67	149
Propylene			2,538	1,694	_		-22			6,468	99
Normal Butylene			-230	-	_		-90			-140	17
Isobutylene			198	_	_		-27			225	33
Other Liquids		6,498		139,077	417,299	35,576	-406	596,784	1,342	730	71,929
Other Hydrocarbons		6,519		1,133	68,272	423	686	74,648	1,014	0	8,802
Hydrogen				_	_	640		640	-	0	
Oxygenates (excluding Fuel Ethanol)				_		6	_		6	0	
Renewable Fuels (including Fuel Ethanol)		6,519		1,133	68,272	-223	686	74,008	1,008	0	8,802
Fuel Ethanol		5,155		1 100	66,373	1,953	937	71,627	917	0	7,518
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		1,364		1,133	1,900	-2,176	-251	2,381	91	U	1,284
Unfinished Oils				11,452	139		564	10.116	181	730	5,769
Motor Gasoline Blend.Comp. (MGBC)		-21		126.492	348.888	35,152	-1,656	512,020	147	0	57,358
Reformulated		_		33,880	55,282	19,431	-443	109,027	9	0	18,389
Conventional		-21		92,612	293,606	15,722	-1,213	402,993	139	0	38,969
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	-
Finished Petroleum Products			811,538	80,379	226 220	-34,985	4 525		27.041	1,160,795	77,609
Finished Motor Gasoline			692,814	10,483	<b>336,338</b> 38,376	-37,105	<b>4,535</b> -163		<b>27,941</b> 2,551	702,180	3,717
Reformulated		_	275,115	10,400	50,570	-17,418	0		2,001	257,697	30
Conventional		_	417,699	10,483	38,376	-19,687	-163		2,551	444,483	3,687
Finished Aviation Gasoline			_	49	600		43		-	606	173
Kerosene-Type Jet Fuel			21,074	12,156	105,608		2,699		3,798	132,341	10,575
Kerosene			293	101	565		-579		280	1,258	1,473
Distillate Fuel Oil <sup>6</sup>			63,029	34,943	177,582	2,121	673		9,243	267,758	45,545
15 ppm sulfur and under			58,782	33,270	167,907	2,121	2,391		6,361	253,327	40,069
Greater than 15 ppm to 500 ppm sulfur  Greater than 500 ppm sulfur			1,508 2,739	598 1,075	9,587		-1,233 -485		2,357 525	1,070 13,361	1,369 4.107
Residual Fuel Oil <sup>7</sup>			8,407	14,950	-347		1,374		6,501	15,135	7,407
Less than 0.31 percent sulfur			1,839	996	-		750		NA	NA	1,651
0.31 to 1.00 percent sulfur			3,550	1,864	_		45		NA	NA NA	1,474
Greater than 1.00 percent sulfur			3,018	12,090	-347		579		NA	NA	4,282
Petrochemical Feedstocks			391	19	268		-31			709	49
Naphtha for Petro. Feed. Use			391	8	_		-31			430	49
Other Oils for Petro. Feed. Use			-	11	268		-			279	-
Special Naphthas Lubricants			139 2,705	1 649	2 120		-4		1 525	145	1 012
Waxes			2,705	1,648 472	3,130		-289 -39		1,535 398	6,237 180	1,012 337
Petroleum Coke			5,526		3,661		-09		2,935	6,273	-
Marketable			1,633	22	3,661		_		2,935	2,380	_
Catalyst			3,893							3,893	
Asphalt and Road Oil			7,397	5,534	7,127		855		607	18,596	7,252
Still Gas			9,193							9,193	
Miscellaneous Products			503	-	-231		-4		92	184	30
Total	128,779	6,397	819,363	379,989	773,468	5,242	3,303	809,582	71,763	1,228,589	169,404

<sup>=</sup> Not Applicable

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-919, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.